# Roadmap of Transition toward SF<sub>6</sub> Alternative Technologies

- Initiatives by Switchgear Manufacturers in Japan -

September 11, 2023 (Rev.1)

Task force on SF<sub>6</sub> Alternative Technologies, SF<sub>6</sub> Gas WG The Japan Electrical Manufacturers' Association



#### **Back Ground and Motivation**

- Worldwide efforts towards "Carbon Neutrality by 2050"
- Introduction of environmental regulations in EU and the US on SF<sub>6</sub> gas usage of T&D equipment
- Acceleration in development of SF<sub>6</sub> alternative technologies

- Japanese manufacturers have to steadily proceed development of SF<sub>6</sub> free equipment to completely meet with the "7 requirements\*" under a feasible roadmap in the view point of both contribution of reducing environmental load and enhancement of global business
   (\*"seven(7) requirements": Application guidelines for SF<sub>6</sub> gas alternative technologies, proposed by "The SF<sub>6</sub> Alternative Gas Study Group" participated by Japanese academic organizations, electric power companies and switchgear manufacturers)
- Industry-level broad discussions are necessary on evaluation system to activities for environment and society issues
- Clarification of effective timing and process is necessary to advance "Carbon Neutrality of T&D systems"

# The Japanese Seven switchgear manufacturers have jointly developed a roadmap toward SF<sub>6</sub> alternative technologies



#### Requirements from T&D Market on SF<sub>6</sub> Alternative Technologies

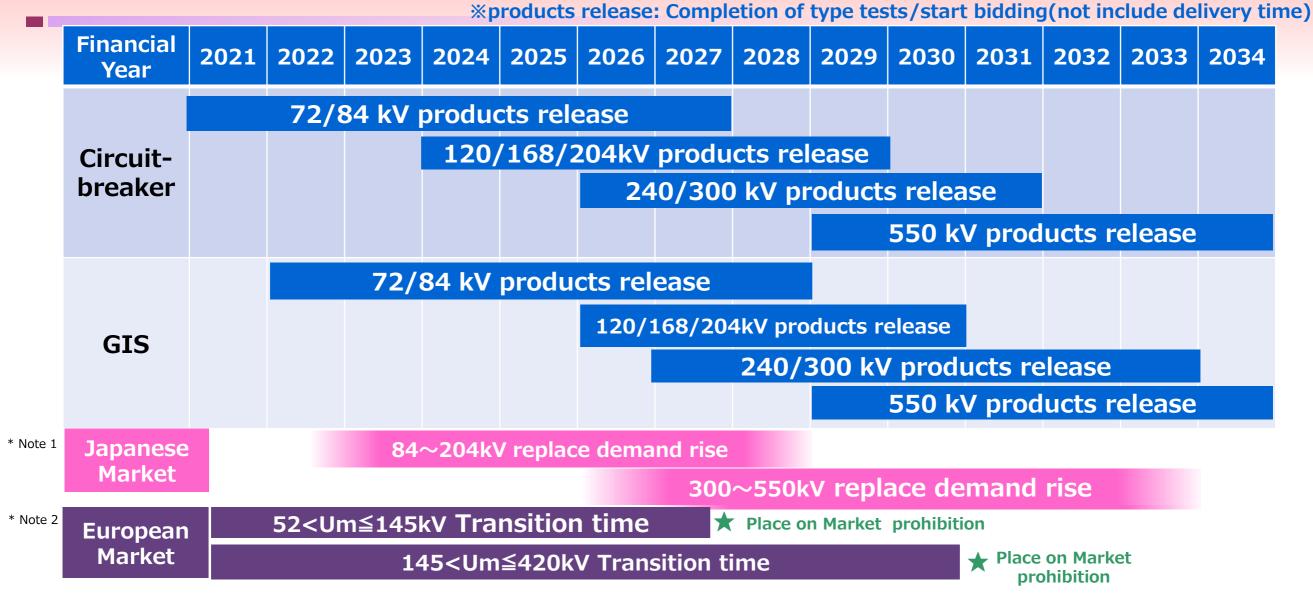
## Development has to meet the "7 requirements" proposed by The SF<sub>6</sub> Alternative Gas Study Group\*

(\*The  $SF_6$  Alternative Gas Study Group was established in April 2016 to grasp various issues such as the impact of the introduction of  $SF_6$  alternative gases in Japan collect and share experiences in the past development of  $SF_6$  gas equipment, the latest international technical trends, and verification issues. Japanese 11 electric companies, 7 academic organizations and 7 switchgear manufacturers participate in the group.)

No.	Category	Requirement			
1	EHS	Especially, toxicity of decomposition gas and decomposition			
2	Service Condition	Normal use conditions specified in the standard			
3	Stable Supply	Stable supply of alternative gases is possible in the future. It is desirable that gas can be supplied by multiple suppliers.			
4	Gas Handling	Simple handling of SF <sub>6</sub> alternative gas			
5	Life Cycle Cost	Life cycle cost is equivalent or reasonable to SF <sub>6</sub> gas equipment.			
6	Footprint	Replacement in locations where installation space is limited			
7	Voltage Coverage	Support up to the maximum operating voltage of 500kV-63kA			



#### JEMA Roadmap of non-SF<sub>6</sub> Switchgear Development



<sup>\*</sup> Note 1 : S. Tsukao, "Trends and requirements for SF6 alternative technologies", Electrical Review, pp. 45-55, September 2020

K. Taketa et al., "Domestic situation and response based on trends in international SF6 gas alternative technology", IEE Japan Annual Meeting, S5-4, March 2021

<sup>\*</sup> Note 2 : ENTSO-E and T&D Europe "Transition Times from SF<sub>6</sub> to alternative technologies for HV and EHV applications", October 2021 Proposal for Repealing Regulation (EU) No 517/2014 , April 5, 2022



### JEMA Roadmap of non-SF6 Switchgear Development < Basic concept and conditions>

- Both circuit-breakers and GISs are separately considered.
   (Japanese electric companies practice to manage/technically examine separately circuit-breaker to GIS.)
- "Products release" means completion type tests/start bidding, not including delivery time.
- 3. Categorized into 4 voltage classes according to JEC-2300:2020; namely, "72/84 kV", "120/168/204 kV", "240/300 kV" and "550 kV".
- 4. Clarify estimated rising of replace demand in Japan and prohibition schedule of  $SF_6$  equipment in EU.
- 5. Although coverage up to 550 kV should be a big technical challenge, the Japanese manufacturers aim to complete it in adequate and satisfactory period.



#### (Reference) Global Warming Potential of SF<sub>6</sub>

- SF<sub>6</sub> was listed as one of the global warming gases in the 3<sup>rd</sup> Conference of Parties of UNFCCC in Kyoto (COP3) on December 1997.
- Global warming potential (GWP) of  $SF_6$  is specified as 25,200. (1kg of  $SF_6 = 25.2 \text{ CO}_2\text{e}$  ton)

#### **GWP of global warming gases** (IPCC #6 report, 2021)

Gasses	Chemical formula	Atmospheric lifetime (years)	Radiative efficiency (W m-2 ppb-1)	GWP*		
Carbon dioxide	CO2	(**)	1.37E-05	1		
Methane	CH4	12.4	3.63E-04	28		
Nitrous oxide	N2O	121	3.00E-03	264		
Hydrofluorocarbons (eg. HFC-134a)	CH2FCF3	13.4	0.16	1,300		
Perfluorinated carbons (eg. PFC-14)	CF4	50,000	0.09	6,630		
Sulphur hexafluoride	SF6	3,200	0.57	25,200		

<sup>\*</sup> GWP for time horizon of 100 years

$$GWP_{SF6} = \frac{\int_{0}^{100yrs} (a_{SF6} \times x(t)) \cdot dt}{\int_{0}^{100yrs} (a_{CO2} \times r(t)) \cdot dt} = 25,200$$

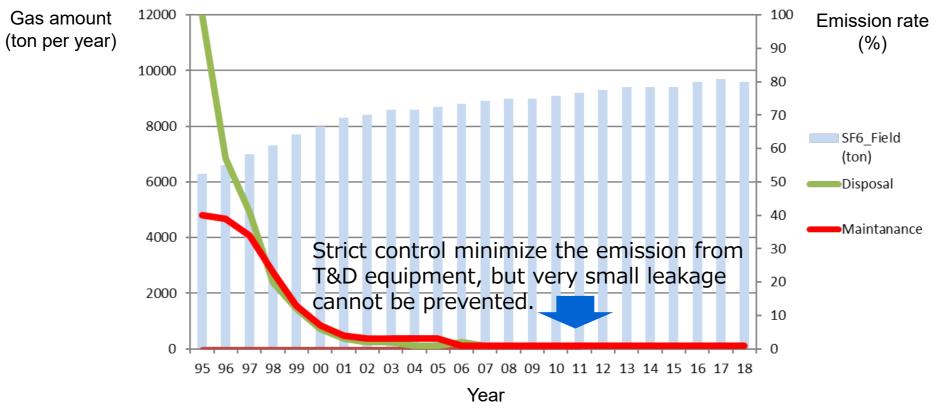


<sup>\*\*</sup> The CO2 response function is used. See the reference for details.

#### (Reference) Efforts to reduce SF<sub>6</sub> Emissions of Electrical Industries in Japan

- Emission control targets\* have been achieved since 2005 by industry-level voluntary actions based on "Closed Cycle Concept".
  - (\* Emission control targets: <3% in manufacturing, <3% in maintenance, <1% in disposal)
- On the other hand, Japan possess a large amount of SF<sub>6</sub> gas corresponding to approx. 20% in the world.

#### Usage and actual emissions of SF<sub>6</sub> gas in Electrical industries in Japan

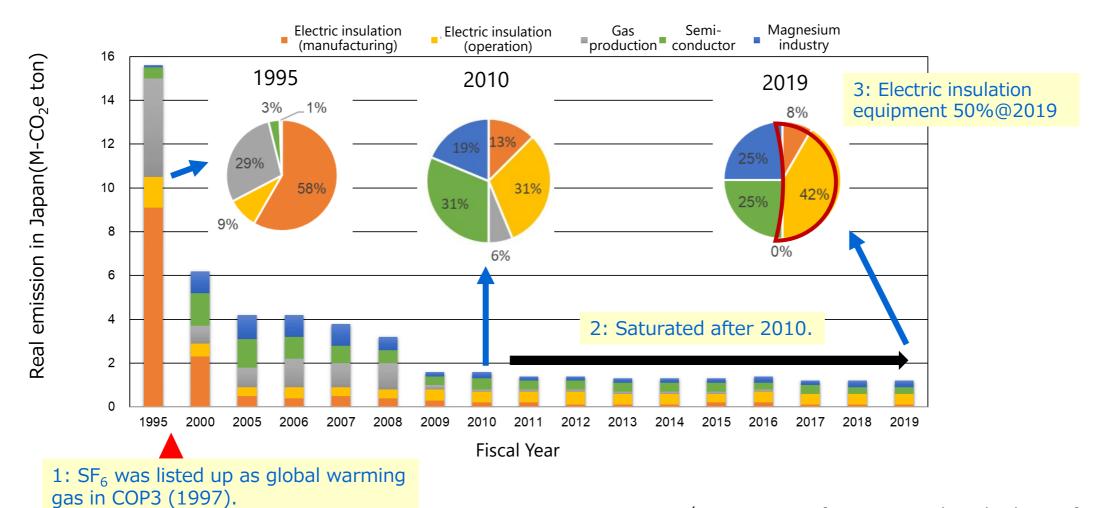


(Data: Ministry of economy, trade and industry of Japan)



#### (Reference) Breakdown of SF<sub>6</sub> Emission into Industries in Japan

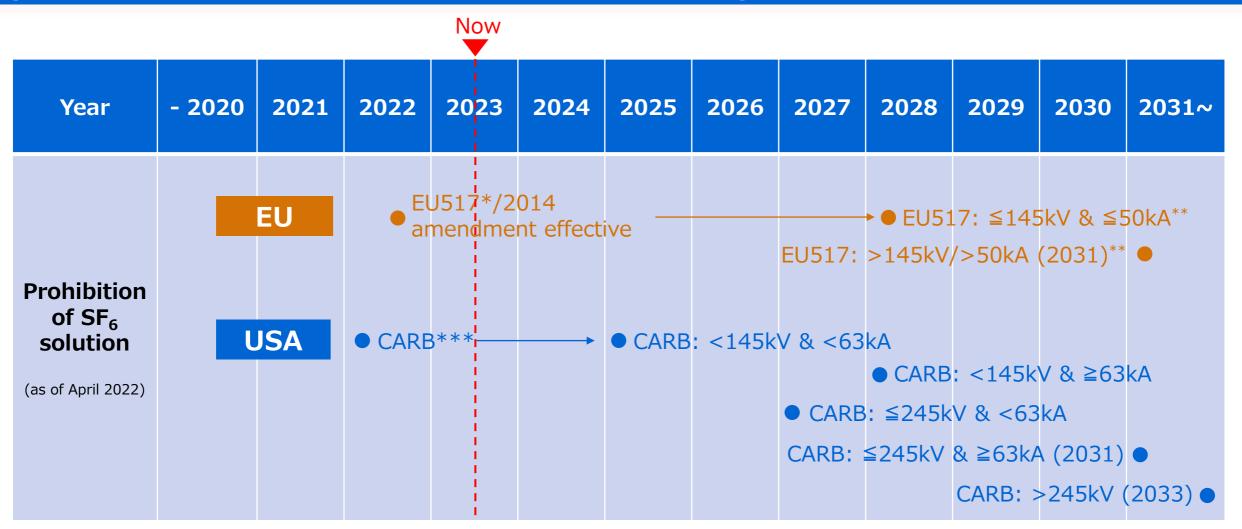
- SF<sub>6</sub> real emission in whole industries was drastically reduced in '00s and is has been saturated in '10s.
- Electric insulation equipment(manufacturing and usage) shares 44% in 2010 and 50% in 2019 of whole SF<sub>6</sub> emission in Japan.



(Data: Ministry of economy, trade and industry of Japan)

#### (Reference) Phase-out of SF<sub>6</sub> Electric Equipment in EU and the U.S.A.

Japanese manufacturers have to consider important events in these markets.



<sup>\*</sup>EU517: Regulation (EU) No 517/2014 on fluorinated greenhouse gases

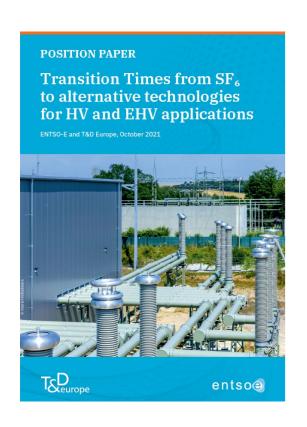
<sup>\*\*\*</sup>CARB: California Code of Regulations (CCR), sections 95350-95359.1 lead by CARB(California Air Resources Board) are effective on January 1, 2022



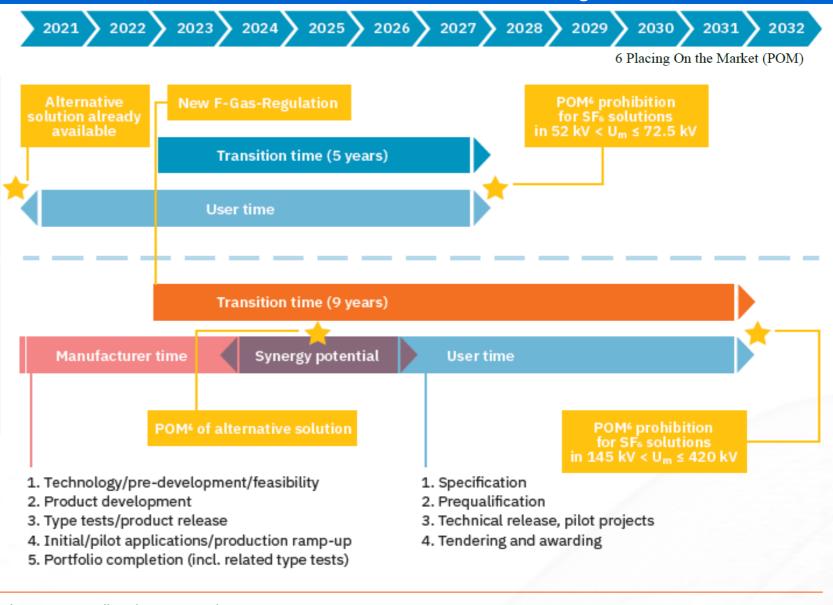
<sup>\*\*</sup>Proposal document for amendment published on April 4, 2022

#### (Reference) Roadmap by European Electricity Industry (October 2021)

- Electricity Industries jointly clarified controllable roadmap for phase-out
- "Transition time" are set before complete prohibition of SF<sub>6</sub> solutions



<a href="https://www.tdeurope.eu/publicationss/position-papers.html">https://www.tdeurope.eu/publicationss/position-papers.html</a>





≤72.5 kV

52 kV < U<sub>m</sub>

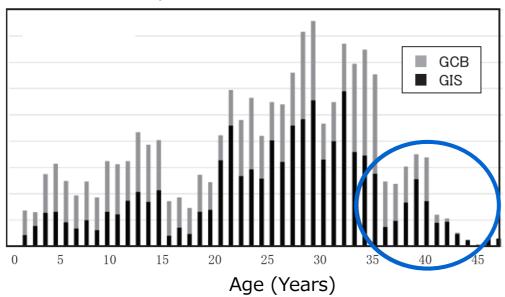
145 kV < U<sub>m</sub> ≤ 420 kV

#### (Reference) Prospected Replace Demand in Japan

- Effective reduction of SF<sub>6</sub> usage can be realized by promptly development of equipment to meet rising of replace demand
- Prospected start of replace demand (\* JEMA's survey assuming product life time of 40 years)

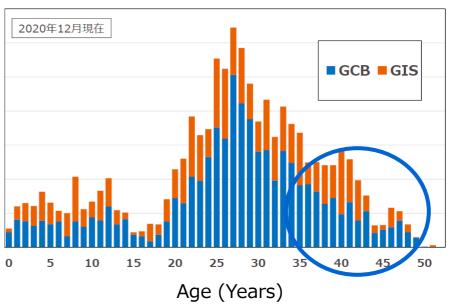
- · 72 kV, 168 kV : 2023 to 2027
- 300 kV, 550 kV: 2026 to 2035

Population switchgear age In Tokyo EPCO as of 2020



Reference: S. Tsukao: "Trends and requirements for SF6 alternative technologies", Electrical Review, pp.45-55, September 2020

#### Population of switchgear age In Kansai EPCO as of 2020

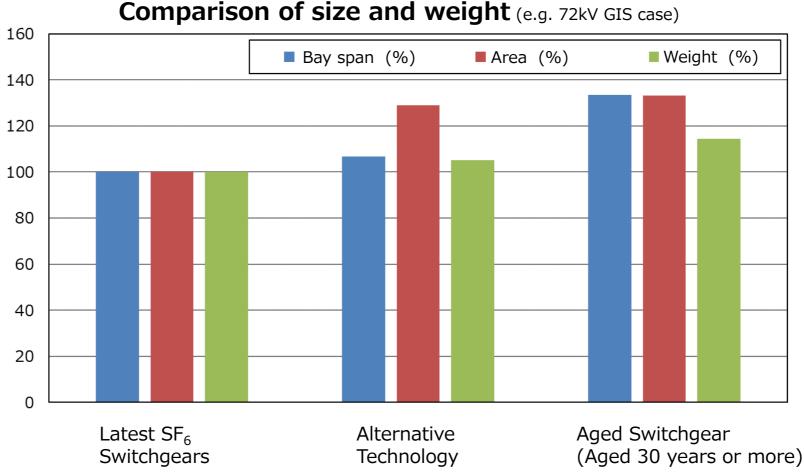


Reference: K. Taketa et al., "Domestic situation and response based on trends in international SF6 gas alternative technology", IEE Japan Annual Meeting, S5-4, March 2021



#### (Reference) Applicability to Replacement of Existing SF<sub>6</sub> GISs

- Footprints of switchgears using alternative technologies are estimated generally 1.2 to 1.5 times larger than the latest SF<sub>6</sub> ones due to less insulation and interruption performance.
- They are applicable for near-term replacement needs for existing switchgears installed 40 or more years ago.
- Consecutive efforts for compactness are necessary in design technique, new technology application, high pressurize of insulating medium, and so on.





#### (Reference) Applicability to Replacement of Existing SF<sub>6</sub> Circuit-breakers

 Footprint of circuit breakers using alternative technologies is almost same because same air insulation distances are needed.

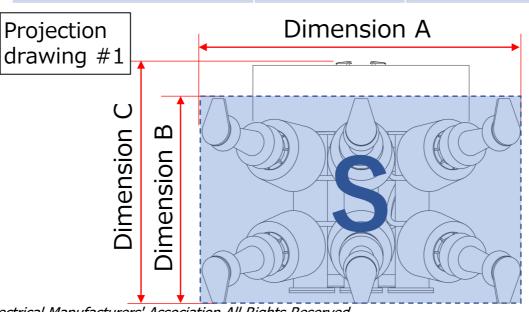
#### Air insulation distance

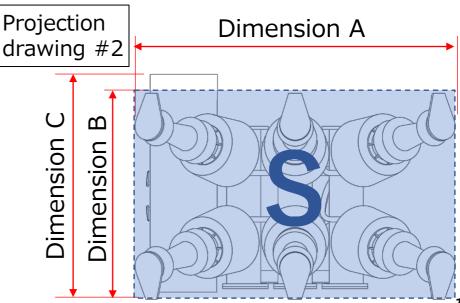


SF<sub>6</sub> Alternative Circuit Breaker

#### Comparison in 72kV rating (for low pollution area)

	Projection drawing	Dimension A	Dimension B	Dimension C	Area S
SF <sub>6</sub> alternative	#1	2600	1630	2130	4.2 m <sup>2</sup> (100%)
SF <sub>6</sub> (manufacture A)	#2	2410	1570	1770	3.8 m <sup>2</sup> (89%)
SF <sub>6</sub> (manufacture B)	#2	2480	1530	<1530	3.8 m <sup>2</sup> (90%)







#### **Revision history**

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